

Well Site Guard, Industry Specific, Precision Engineered and Quality Manufacturing

- Utilizing prevention technology enables companies to reduce their environmental impact directly at the source.
- The surge in hydrocarbon extraction across the United States in recent decades poses a potential risk of leaks or spills.



Specializing in Eliminating the costs of Stuffing Box Leakage





Why use containment equipment?

- Foster environmental stewardship
- Uphold corporate social responsibility
- Empower operators with a sense of purpose
- · Enhance risk mitgation practices
- Bolster investor confidence

Mitigate operator challenges!

- Prevent stuffing box leaks
- Minimize resource-intensive leak cleanups
- Reduce the potential for regulatory fines
- Safeguard corporate image
- Timely repairs to prevent production setbacks
- Maintain workforce stability and reduce turnover

Boost ROI for your bottom line!

- Proactively contain leaks to prevent issues
- Allow operators to focus on production
- Ensure strong regulatory compliance to eliminate fines
- Enhance environmental stewardship efforts
- Minimize production downtime
- Preserve earnings



The expense associated with a minor stuffing box leak can fluctuate depending on various factors.

Oil Type Impact:

Different oil types have varying effects on the environment, wildlife, and cleanup operations.

Spill Volume and Rate:

The cost of a spill is influenced by the volume released and the speed of spillage, even small spills can be costly in sensitive areas or if rapid.

• Location and Terrain:

Cleanup logistics are affected by factors like accessibility, terrain, and proximity to water bodies.

Biological Impact:

Costs are influenced by the presence of ecosystems, wildlife habitats, and agriculture in the affected area.

Economic Factors:

The economic value of the impacted region (tourism, fishing, industry) determines compensation and restoration expenses.

Weather and Sea Conditions:

Harsh weather conditions can impede cleanup efforts and escalate costs, especially during storms and strong currents.

• Seasonal Considerations:

Seasonal variations, such as winter spills facing additional challenges due to freezing temperatures, impact cleanup dynamics.

Cleanup Efficiency:

Timely and effective cleanup measures can mitigate costs, while delays or inadequate responses lead to higher expenses.





Pumpjack facts

Production Output:

Ranges from 5 to 40 liters (1.5 - 10.5 US gal) of crude oil and water emulsion per stroke.

Operational Efficiency:

Averaging 7 strokes per minute or 10,800 strokes per day, with a typical rod stroke length of 7' to 8' (equal to 85,000 feet of travel per day).

Maintenance:

The stuffing box, featuring replaceable packing seals, is designed to endure repetitive rod travel and prevent significant leakage.

Seal Replacement:

Packings are replaced every 3 - 12 months, contingent on the pumped oil emulsion, to mitigate increased leakage potential with worn seals.



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More pumpjack facts

- USA well fluid ratio is approximately 10-12:1 (water to oil)
- In 2018, the USA produced 15 million barrels of oil, accompanied by 184 million barrels of produced water
- Detecting 1 drop of oil every 10 seconds is challenging
- 1 drop equals 18.25 oz in 24 hours, totaling 415 US pints (196 liters) annually
- USA has 900,000+ active wells
- If 15% of wells seeped at 1 drop/10 sec, it would result in 5.5 million US pints (150,000+ barrels) of oil annually
- Operators diligently address daily leaks, impacting productivity, maintenance expenses, and employee safety
- Questioning the avoidable costs associated with these challenges.



Stuffing Box Seal Repair



- Unplanned pump shutdown for stuffing box seal repair leads to production loss and associated costs, including:
 - Site and equipment cleaning:
 Removal of spilled oil, necessitating cleaning efforts.
 - Third-party services:
 Hiring specialized companies for cleaning tasks.
 - Vacuum and steamer/pressure trucks:
 Utilized for efficient cleanup operations.
 - Specialty waste hauling:
 Ensuring proper disposal of contaminated materials.
 - Ground surface reclamation:
 Restoration of the affected area.
 - Contaminated soil removal: Proper disposal of soil tainted by the spill.
 - Potential regulatory fines:
 Violations may result in significant financial penalties.



How much does it really cost to clean an oil spill?



Cleaning up an oil spill comes with a substantial price tag, often exceeding initial expectations.

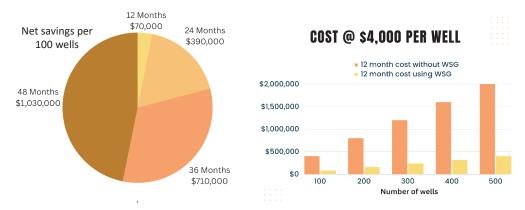
The seemingly inconspicuous release of a single drop of oil every 10 seconds may go unnoticed, yet over 24 hours, it amounts to 18.25 ounces or 415 pints in a year.

Consequently, the expenses associated with oil spill cleanup accumulate rapidly.

Collaborating with US producers, the comprehensive cost for addressing stuffing box leaks has been calculated to average \$4,000 per well annually.

Through a strategic approach, such as the installation of 100 Well Site Guard units in a production field over 48 months, these costs can be significantly reduced by up to 80%, resulting in potential savings of approximately \$1,030,000.





Cost breakdown for 100 wells

- Remediation costs roughly \$4,000 per well
 - Operators spend 80% of their day addressing stuffing box leakage issues
 - Site remediation services
 - Hazardous material disposal fees
 - Clean soil and gravel procurement
 - Well site insurance liability expenses

Remediation costs per year for 100 wells	= \$400,000
Initial Well Site Guard investment for 100 wells	= \$250,000
Remediation costs - Cost savings with WSG	= \$400,000 x 80%
Total remediation savings	= \$320,000
- Initial investment	- \$250,000
Net savings (first 12 months)	= \$70,000

Cost savings over subsequent 12 month period = \$320,000/year

Over next 48 months:

First year savings (WSG initial investment) = \$70,0003 years of savings @ \$320,000/year = \$960,000

Net savings (4 years) = \$1,030,000

Return on investment

Over 4 years:	
\$320,000	savings per year
= \$1,280,000	gross savings
\$250,000 \$1,280,000	initial investment gross remediation savings
= 1:5	return on CapEx investment

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